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5 Attach a summary of the document incorporated by reference, including publication date and a copy of the cover page.	
6 Document available for inspection at the following location: <u>Department of Environmental Quality, Petroleum</u> <u>Program, 629 East Main Street, Richmond, VA 23219</u> <u>(mailing: P.O. Box 1105, Richmond, VA 2318)</u>	7 Copy of referenced document may be procured from: <u>API, 1220 L Street, NW, Washington, DC 20005-4070</u> <u>www.api.org, 202-682-8000</u>
8 Exemptions Claimed Under (Specific Reference): Administrative Process Act _____ Virginia Register Act _____ Virginia Code Commission Regulations <u>Section 3.3 B 5</u>	
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Tank Inspection, Repair, Alteration, and Reconstruction

Downstream Segment

API STANDARD 653
FOURTH EDITION, APRIL 2009

ADDENDUM 1, AUGUST 2010
ADDENDUM 2, JANUARY 2012



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